

Factsheet – Biogas production via anaerobic digestion of sewage sludge and co-substrates

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Biogas production via anaerobic digestion of sewage sludge and co-substrates



Unique selling points:

- ✓ Energy recovery in the form of biogas
- Reduction of sludge volume and thus, reduction of disposal costs

Description of the technology

At wastewater treatment plants (WWTPs) with a capacity of 50 000 population equivalents and greater, **anaerobic digestion** is often used as sludge treatment. Therefore, excess sludge together with primary sludge and sometimes also with co-substrates such as fat, oil, grease, etc. is anaerobically digested and energy is recovered as biogas. Usually, the biogas is burned in a combined heat and power plant on-site in order to produce electricity and heat.

Anaerobic digestion is carried out by microorganisms and comprises four phases: hydrolysis, acidogenesis, acetogenesis and methanogenesis. Within these phases, organic compounds are degraded mainly to methane (60-70%) and CO_2 (30-40%). The processes take place under anaerobic conditions. Thus, neither molecular oxygen nor chemically-bound oxygen (e.g. nitrate) are available.

According to Remy and Diercks (2016), best practices for sludge digestion are among others:

- single stage digestion at moderate temperatures between 35 and 42 °C,
- single stage digestion at high temperatures between 50 °C and 55 °C,
- two stage digestion (cascade) at moderate temperatures between 35 and 42 °C and
- temperature phased digestion.

Single stage digestion is very common and applied at many WWTPs. Here, all four phases take place in one continuously stirred tank reactor. Hence, the solids retention time and the hydraulic retention time are equal. The higher the process temperature is, the shorter the necessary hydraulic retention time is and the higher the degradation rates are. Correspondingly, the return load regarding ammonium resulting from digestion also increases with increasing temperature.

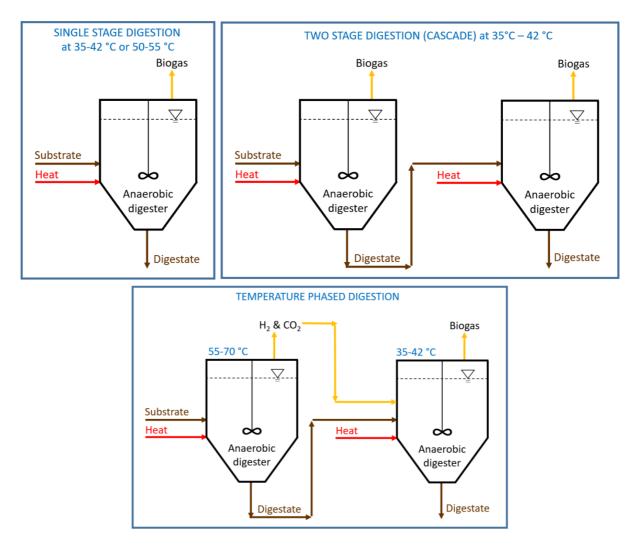
In two stage digestion systems, mixing conditions are better than in a single stage digestion system. Thus, the hydraulic retention time can be better controlled and higher degradation rates can be achieved.

Temperature phased digestion usually comprises multiple digesters with different temperatures in order to separate the hydrolysis/acidogenesis at higher temperatures from the acetogenesis/methanogenesis at lower temperatures. Thus, for the whole system, higher organic loading rates and lower hydraulic retention time can be achieved.





Flow schemes of different anaerobic digestion systems



Pictures of the technology





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Synergetic effects and motivation for the implementation of the technology

✓ Reduction of the sludge disposal volume of a WWTP

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The anaerobic degradation of organic matter resulting in biogas production leads to the reduction of the volatile solid content. Thus, there is less sludge to dewater and hence, less disposal costs occur, correspondingly.

✓ If nutrient recovery is desired, the release of ammonium and phosphate resulting from anaerobic degradation of organic compounds is beneficial

Due to the anaerobic degradation process of organic compounds, also phosphate and ammonium from those compounds are released. Furthermore, if excess sludge from a wastewater treatment plant applying enhanced biological phosphorus removal is used as substrate and enough volatile fatty acids are available, polyphosphate accumulating organisms will release their stored polyphosphate as phosphate. Thus, the effluent from anaerobic digestion can be very suitable for subsequent nutrient recovery such as ammonium sulphate production or struvite production.

Requirements of the technology and operating conditions

For anaerobic single stage digestion, a continuously stirred tank reactor is required. The hydraulic retention time depends on the substrate and on the maximum generation time of the microorganisms involved in the biogas production process and usually ranges between 10 to 25 days. The reactor temperature is usually around 37 °C or 55 °C for mesophilic or thermophilic organisms, respectively. The pH must be neutral or slightly above, because the methanogens are very sensitive to an acidic pH and are easily inhibited.

Parameter	Units	Min	Max	Reference
Total solids	%	3	12	Deublein et al. 2008
рН	-	7	8.5	Chen et al. 2008
Temperature	°C	35	55	Deublein et al. 2008
Hydraulic retention	d	10	25	Deublein et al. 2008
time				
Organic loading rate	kg VS/(m ³ *d)	1	4.5	DWA 2009, Deublein et al. 2008

Tab. 1 Typical ranges for operating parameters

Besides the right pH, there are more parameters, which might affect and inhibit the microbial community. Especially for co-digesting new substrates, which are unknown to the operator for his/her system so far, the different substances which might be contained in the substrate should be considered.

In the digester, a certain concentration of such a substance can lead to a process failure such as an over-acidification and a strong decrease in the biogas production rate. If inhibiting substances occur simultaneously, the effects can be synergistic or antagonistic. Thus, in the Tab. 2 according to ATV-FA 7.5 (1990), ranges concerning those substances are presented.

Inhibiting parameter	Units	Min	Max
NH₃	mg/L	30	100
NH4	mg/L	4000	6000
H ₂ S: liquid phase	mg/L	25	200

Tab. 2 Concentration ranges for substances that can inhibit methanogens in a digester



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H ₂ S: gaseous phase	%	1	7
Na	mg/L	3500	6000
К	mg/L	2500	5000
Са	mg/L	2500	5000
Mg	mg/L	1000	1500

Key performance indicators

Mixed sludge

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Depending on the types of substrates, the biogas and methane yields vary. For sewage sludge, the methane yield ranges between 0.18 and 0.3 m^3 CH₄/(kg VS) depending on the sludge type such as primary sludge, excess sludge or a mix of both. Tab. 3 shows average values for the different sludge types.

Tab. 3 Average methane and biogas yields for different types of sludge				
Parameter	Units	Methane yield	Biogas yield	References
Primary sludge	m³/(kg VS)	0.3	0.52	Remy and Diercks 2016
Excess sludge	m³/(kg VS)	0.18	0.3	Remy and Diercks 2016

0.25

0.30

m³/(kg VS)

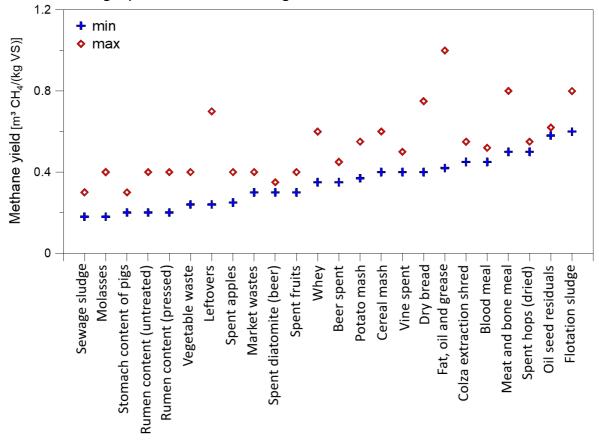
For co-substrates, typical ranges for their methane yields are shown in the following figure according to Deublein et al. 2008 and Rosenwinkel et al. 2015 as a hint for the additional potential for biogas production due to co-digestion.

0.42

0.48

Remy and Diercks 2016

Jäkel and Mau 2003







Links to related topics and similar reference projects

Processes/ technologies	Reference
Enhanced biogas production due to thermal hydrolysis process (THP)	Case study "Braunschweig", NextGen
Anaerobic membrane reactor (AnMBR)	Case study "Spernal", NextGen

References

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Outlook

Case study specific information will be provided, when the results of the other work packages are available:

- Lessons learned from the case study
- Outcome of the assessments
- Legal and regulatory information concerning the whole value chain concerning the technology
- Business opportunities

